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Agenda

The imperative of the Energy Transition

Rodrigo Costa (CEO)

Reinforcing our sustainability commitments

Enabling the Energy Transition

João Conceição (COO)

Delivering sustainable profitable growth

Gonçalo Morais Soares (CFO)

Closing remarks

Rodrigo Costa (CEO)





The Energy Transition is imperative

The world is moving to tackle climate change



1.5°C

limit to achieve climate neutrality, as committed in the Paris Agreement +55%

CO2 emissions cut **by 2030,** established by the **European Green Deal** to facilitate the 2050 climate neutrality target

+60%

rise until 2030 driven by a shift towards electrification and green H₂ production

+600gw

Necessary wind and solar installed capacity increase by 2030 in line with EU Action Plan for Grids

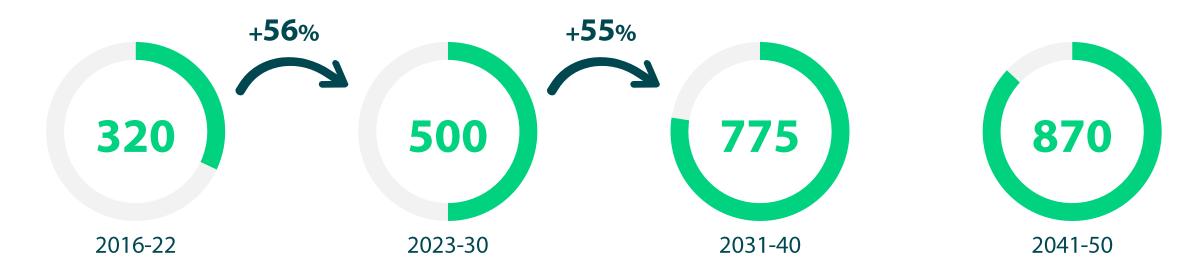
+87GW

Cross-border transmission capacity needed in Europe by 2030 in line with EU Action Plan for Grids



The transition will not happen without grids

Global average annual T&D investments, B\$ 2022





IEA, November 23

Europe will only ensure its energy security and deliver on its climate ambitions if our power infrastructure expands and evolves to be fit for a decarbonized energy system. Grids need to be an enabler, not a bottleneck in the clean energy transition

Kadri Simson, Commissioner for Energy. November 23



Yet, the journey does not come without challenges



In the past decade, we have successfully adapted to evolving investment contexts

Key milestones 2015-17

Tactical M&A

Inorganic gas diversification (Portgás and underground gas storage assets)

Chile market entry (Electrogas)

Investment grade rating from all agencies

Disciplined growth

2018-20

Focus on **domestic core** (~155M€/year, avg.)

Reinforcement of **investment in Chile** (Transemel)

1st wave of direct solar agreements signed (3.5GW)

2021-23

Domestic growth and ESG commitment

Investment growth at the core of the domestic Energy Transition (~245M€/year, avg.)

Reinforced **ESG** standards

First green bonds issuance (€300M)

Going forward,
we will accelerate
our commitments
to enable the
Energy Transition

Average investment, M€

445

210

250



We are positioned in two of the leading regions on the energy transition path





Portugal

>25GW

RES capacity to be installed until 2030¹

~46€/MWh

solar utility-scale LCOE in Iberia² in 2022

Up to 30%

Green H2 production cost advantage vs. Central Europe³



>**30**GW

RES capacity to be installed until 2030

~42€/MWh

solar utility-scale LCOE in 2022

160 Mton

yearly green hydrogen production potential

- 1. Based on the latest national PNEC 23-30 draft
- Spain as reference for Iberia
- 3. Considering 2022 and Germany as references (data from the European Hydrogen Observatory)

We remain committed to our role – at the center of the energy system to enable its transition



We are critical for...



Seamlessly **integrating renewable** capacity



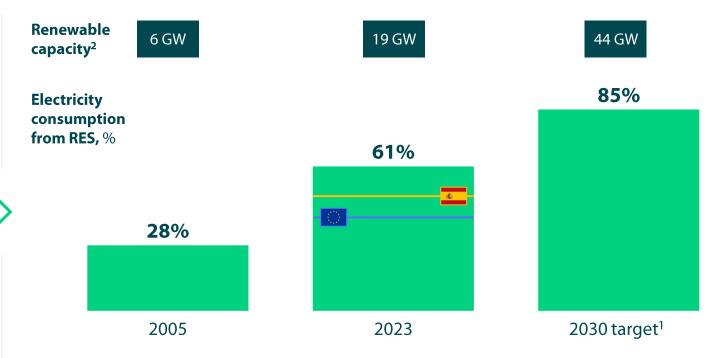
Guaranteeing **system flexibility** amid rising intermittent sources



Delivering a **robust and reliable** grid performance



Ensuring **security of supply**, even in challenging times



>3.1B€ REN's cumulative investment in grid maintenance and expansion allowed Portugal to become a leader in renewables

REN

^{1.} Target from PNEC (June 2023)

^{2.} Including data for mainland Portugal, Madeira and Azores

We continue to focus on operational excellence to provide a robust and reliable grid for all

Quality and efficiency benchmark



98.4% Combined availability rate



Natural gas transport

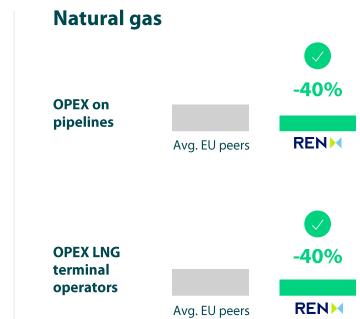
100% Combined availability rate



Natural gas distribution

98.9% Emergency situations with





response time up to 60 min.

We continue to deliver reliable and consistent value to all stakeholders

We are managing our environmental footprint

>4,000 ha

replanted since 2010

+1 M
es of indigenous species

-45%

trees of indigenous species planted since 2010

scope 1 and 2 emissions reduction vs. 2019

We are contributing to Portugal's economic growth

>4 B€

invested in Portuguese infrastructure since 2005

~42%1

average effective tax rate vs. 20% for PSI in 2020-22

~95%

of payments directed to national suppliers/industry partners

+13 GW

of renewable capacity since 2000, providing lower production costs for the energy system



We are committed to our communities

~750

employees in stable teams (>65% with bachelor degree)

100%

availability rate for gas transport in 2022, despite gas shortages throughout Europe +1,500

indirect collaborators (service providers and contractors)

Stability

for industry partners, staying together even during challenging times (inflation, interest rates, geopolitical conflicts)

REN

1. Excluding non-recurring effects



Reinforcing our sustainability commitments

Stepping-up ESG targets
Fostering people excellence

Enabling the Energy Transition

Executing on the electricity transmission growth
Unlocking the role of green gases
Consolidating growth in Chile

Delivering sustainable profitable growth

Growing our asset base sustainably
Maintaining strong credit ratings
Ensuring attractive returns to our shareholders





Stepping-up ESG targets

Fostering people excellence

We will continue to accelerate our environmental commitment

Our core commitments



Scope 1 and 2 emissions reduction target by 2030 vs. 2019



Scope 3 emissions reduction target by 2030 vs. 2021

-30%



Carbon neutral target

2040

Our path to achieve it

Fleet electrification (% of total) by 2030

80%

Renewable capacity for self-consumption by 2030

15MW

Reduce SF6 emissions by 2030 vs. 2023

-50%

Suppliers contracted volume compliant with SBTi by 2030

50%

Reduce CH4 emissions by 2030 vs. 2023

-30%

We are focused on improving our impact on society with new and reinforced commitments



Social

>1/3
women in first-line
management
positions by 2030

100% employees

employees trained in ESG by 2030 **3**M€

investment in communities by 2027¹

Governance

ESG as a key performance metric

across company (vs. for managers previously)

100% Green debt by 2030

1. Not including compensation measures

We will continue to foster internal people excellence across culture, talent and ways of working to attract and retain the capabilities needed

People excellence goals



Culture

People-oriented environment with a **safety-first** mindset



Tolerance for accidents with fatalities and technical incidents that could result in fatalities



Talent

Enhancing capabilities through **training** and **digitalization** efforts



Ways of working

Promoting equality, inclusion, diversity, people development, and work-life balance

2M€

Investment in employee capabilities by 2027

>75%

Remain in 1st tier of employee satisfaction¹





Executing on the electricity transmission

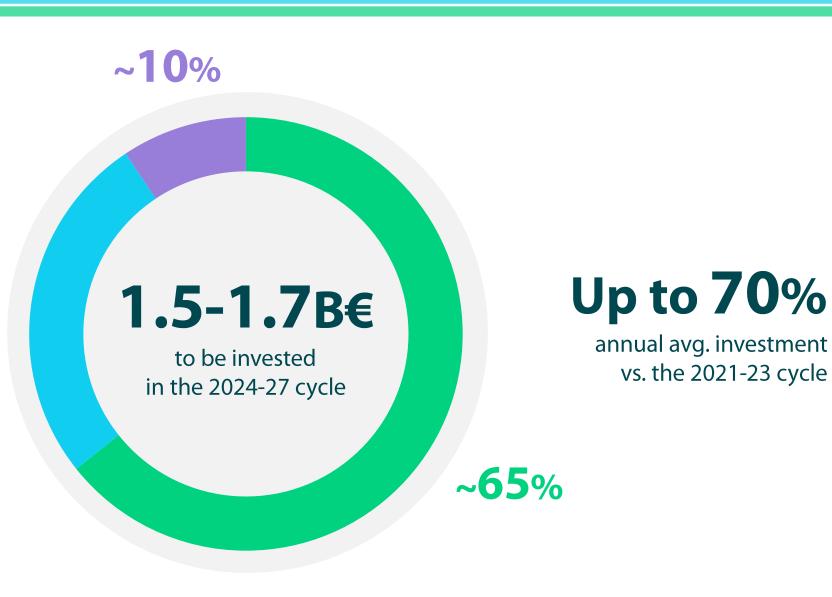
Unlocking the role of green gases

Consolidating growth in Chile

We will step-up our investment



- Electricity
- Gas
- International

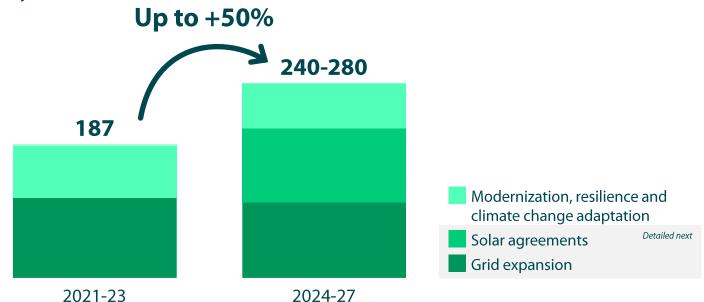


We will further enhance and expand the electricity grid in Portugal, recognizing its critical role as the Energy Transition backbone

Electricity transmission

Annual average domestic electricity investment

M€/year



Enabling the integration of additional renewable energy capacity into the system and accelerating its decarbonization

We will continue to connect Portugal's ambitious portfolio of new renewable projects while expanding grid capacity to foster economic growth

2024-27 investment plan for electricity grid expansion

Technology	Capacity to be connected	
Solar	3.5GW direct agreements with solar PV promoters (total pipeline of 7GW)	
	2.5GW solar projects awarded in regulated auctions	
Wind	0.2GW onshore projects, including repowering	
Hybrid	0.3GW hybrid wind-solar-storage plant in Pego and floating solar project in Alqueva	
	+	

Expanding grid capacity to meet the growing needs of large industrial consumers and reinforcing the Tâmega hydro plant connection

Adapting to enable rapid growth in RES and facilitate economic growth by allowing increased industrial activity

Enhancing our ability to manage flexibility by deploying innovative solutions and advanced grid planning – to reduce curtailment and diminish the need for redundant investments

Solar agreements will allow us to speed-up the Energy Transition, with a low risk profile, in line with the traditional regulatory framework

Electricity transmission – Solar Agreements

O <150 MVA O 150-500 MVA

()>1,000 MVA

1st wave agreements

2nd wave agreements

32

direct agreements signed with solar promotors since 2021 (two waves)

Simplified

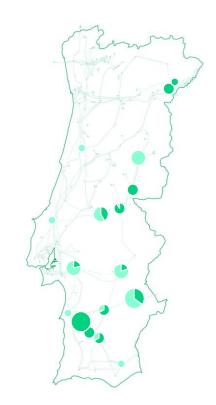
grid connection and accelerate the Energy Transition

Similar returns

to the traditional regulated model, with guarantees providing low risk profile, with a short-term cash flow and promoters as counterparties

Expanding

project pipeline through additional direct agreements if necessary to enable the Energy Transition



7.0GW

total capacity agreed with solar promoters

3.5GW

capacity of **direct** agreements (1st wave) connected by 2027

Long-term, we are preparing to enable the introduction of offshore wind in the future energy mix

Electricity transmission – Offshore Wind

Strategically preparing ourselves with the necessary resources and expertise to start offshore transmission ventures towards the decade's end

Dedicated floating offshore team in place by 2024

2GW

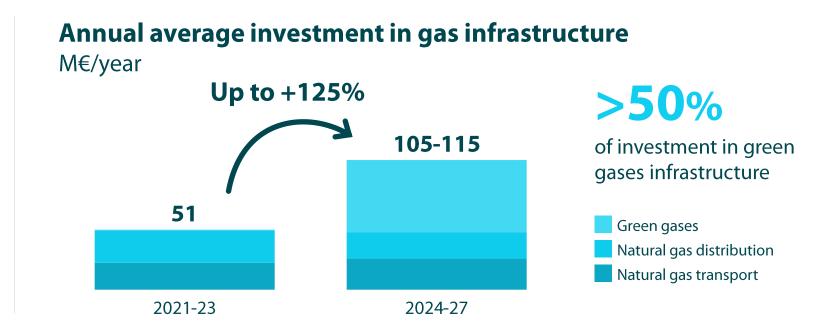
2030 national plan target for offshore
wind installed capacity



We will strengthen the gas infrastructure to ensure security of supply and be ready to enable green hydrogen and biomethane ramp-up

Gas infrastructure

Committed to ensuring security of supply through targeted investments in system efficiency and reliability, while developing/adapting infrastructure for green gases to accelerate decarbonization of key industrial sectors



The investment plan for green gases carries some degree of **uncertainty** despite domestic energy policies, yet with limited financial impact, underscoring the resilience of the plan

We are committed to proactively unlock the green gases opportunity by leveraging the current gas infrastructure and develop new dedicated one

Gas infrastructure



Green hydrogen

Pursuing the development of regional H2 valleys

Developing **2 new H2-ready storage caverns** to ensure security of supply

Adapting the grid infrastructure for **H2 blending**

Assessing Portugal's integration into the H2Med corridor¹

 $\sim 15 \text{km}$

sines H2 valley dedicated pipeline

+1.2TWh

new caverns gas storage capacity

10%

target H2 blending



Biomethane

On track to connect Portugal's first biomethane plants to the grid this year

Actively seeking for partnerships to connect producers and support them throughout their project development phase

+0.4TWh

biomethane capacity connected to the grid by 2027

We will manage execution risk by mitigating inflation and volume risks across our value chain and proactively engaging with our stakeholders

We are taking concrete steps to address and mitigate risks



Reinforcement of **procurement** long-term strategic agreements for 2026 onwards



Forward-looking, inflation-indexed **contracts** to reserve critical materials and equipment



Lean tendering processes to ease pressure on suppliers



Engaging with **key** stakeholders to address issues and streamline processes

increase in average annual 2-3 kilometers of new transmiss line in 2024-27 (vs. 2021-23) kilometers of new transmission

tons of steel required for metallic infrastructures in 2024-27 (equivalent to 25 de Abril bridge)

transmission line works contracted¹

We will leverage digitalization and innovation to enable and empower our operations

Innovation strategy pillars and key initiatives



Quality and business continuity

Digital tools to improve system operations and flexibility management

Augmented and Virtual Reality solutions



Smart and digital networks

Drone, satellite and linear assets monitoring

Al for predictive maintenance

Automated robots



Sustainable development

TransForm agenda

Distributed Fiber Optic Sensing

Sustainable Substations



New business models

Telco and Data Centers

Speed-E







+60M€ spending¹ in digital and innovation initiatives in 2024-27

Includes both Capex and Opex

Charging and Energy category, 2022

A stable and fair regulatory framework is essential to enable and promote the Energy Transition

Domestic core business

Regulatory models

Regulation will be key in the next investment cycle to ensure...

Electricity transmission

2022-25

revenue-cap (TOTEX)

Natural gas and green gases

2024-27

price-cap (OPEX) and rate-of-return (CAPEX)



Returns
aligned with
system goals,
promoting
system flexibility
and creating
value for the
society



Stable
parameters
and adequate
remuneration
for increased
investment to
enable the
Energy
Transition



Suitable
incentives and
efficiency
targets to drive
operational
excellence, and
asset availability



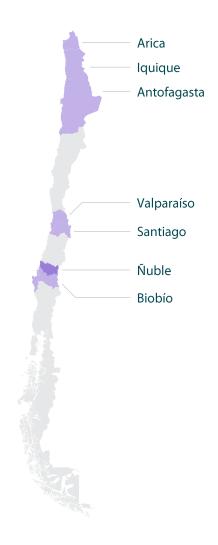
Ability to maximize capturing of European funding / support to decrease society transition's cost



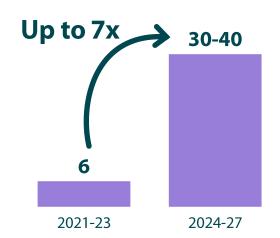
Adaptation to the current macroeconomic context and geopolitical uncertainty

We are committed to consolidate Chile's footprint through stable organic growth

International business



Average annual international CAPEX, M€





100M€ project pipeline (80% secured in the past 2 years), with upcoming auctions valued at +1B€



Existing

Upcoming

Critical asset for Chile's energy transition, where gas continues to be a key element







Delivering sustainable profitable growth

Growing our asset base sustainably

Maintaining strong credit ratings

Ensuring attractive returns to our shareholders

We successfully outperformed 2021-24 Business Plan targets and provided solid returns to investors

Avg. 2021-23 results outperformed last BP yearly targets

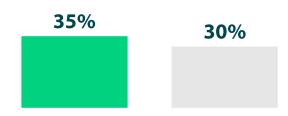
EBITDA	Yearly targets 450-470M€	Avg. 2021-23 ✓ 487M€
Recurrent net profit	90-105M€	⊘ 110M€
Net debt	2.5-2.7B€	⊘ 2.4B€
Capex ¹	200-235M€	⊘ 250M€

Outperformance driven by continued success in meeting key regulatory efficiency targets



^{2.} Doesn't include reinvestment of dividends





Average year-end dividend yield (2019-23)





B. Considering four reference Southern European TSO peers

Enabling the Energy Transition in Portugal and Chile will allow us to drive asset base growth



Gas transport

Gas distribution



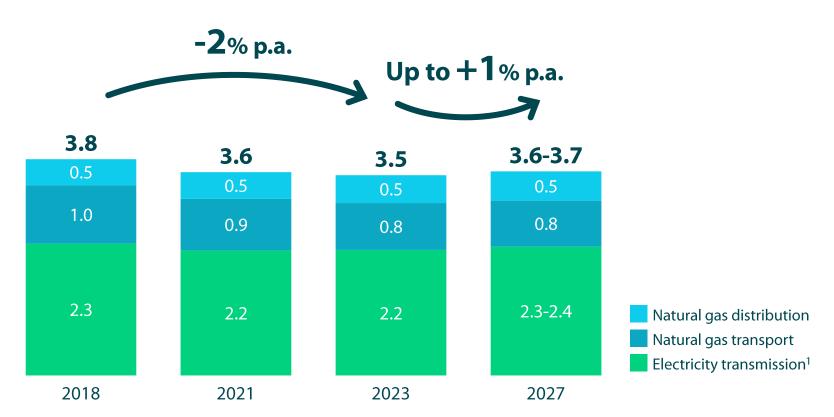
^{1.} Considering average RAB at reference costs

^{2.} Transemel and Electrogas

REE and Cahora Bassa

We see our domestic RAB following the Energy Transition acceleration, with the 2024-27 cycle as an inflection point

Average RAB at reference costs, B€



Uptake in renewables capacity and impending green gases acceleration to drive significant investment growth in electricity and gas infrastructure, leading to up to +1% p.a. RAB growth during the 2023-27 period

1. Includes hydro land assets and Enondas 36 REN

We are also evolving our story, diversifying and de-risking our core business through increased investments in solar, green gases, and international

Additional levers of growth

Delivering on direct solar agreements

Unlocking green gases (H2 & Biomethane)

Consolidating international exposure (Chile)

2018-23 avg. 2024-27 avg.

Consolidating international exposure (Chile)

Despite diversification, for the next cycle, we will concentrate on expanding through organic growth opportunities within our core businesses

Our path in this strategic cycle will unlock EBITDA and net profit growth





We will maintain our financial strategy, with focus on stability and prudency, to protect net profit



Optimize cost of debt and maturity profile



Protect net profit

Credit rating

Strictly committed to **investment grade**

Moody's

Baa2 (stable outlook)

FitchRatings

BBB (stable outlook)

STANDARD &POOR'S

BBB (stable outlook)

Interest and exchange rate risk

Use **fixed** and **floating mix** to align duration with regulatory periods

Exchange rate risk from Chilean operation not material

Green funding

100% new bond funding to be green

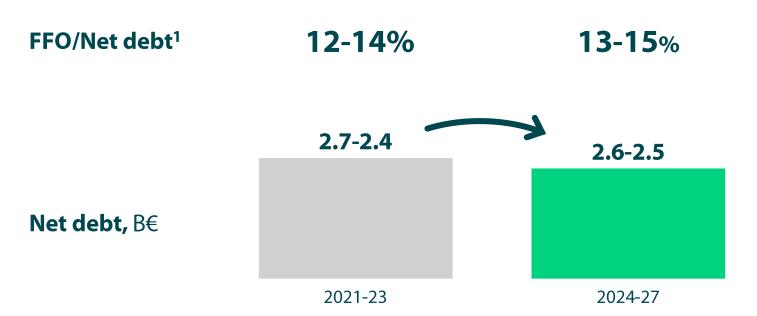


REN's corporate site, April 2021



REN's corporate site, February 2024

We are reinforcing our solid credit metrics consistent with investment grade rating



Liquidity Funding needs fully covered for the next >24 months

Maturity >5 years debt maturity from 2025 onwards



We have a predictable, attractive and sustainable dividend policy, and we are increasing our dividend per share 2% per annum until 2027



Growing asset base



Improved net income

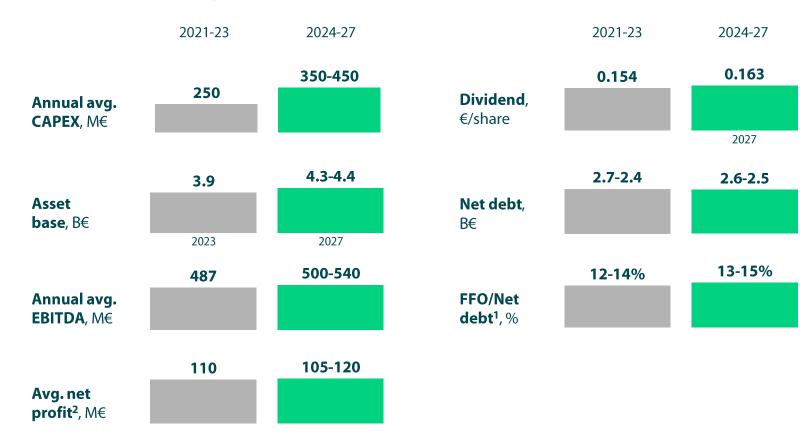


Strengthened financial position



Firm commitment to strong fundamentals, fueled by significant investment growth to enable the Energy Transition

- Significant investment increase driving asset base growth
- Managing portfolio and execution risk carefully
- Stable and supportive regulatory framework
- Prudent debt management and commitment to maintain investment grade rating
- Predictable, sustainable and attractive dividend policy



^{1.} Range encompassing methodologies from the different rating agencies

^{2.} Recurrent net profit, excluding one-off effects





We are up to the challenge

- We are delivering on our commitments, recognizing we are a key force in driving the Energy Transition investing to enable electrification efficiently and stably, delivering solid returns to investors, and serving societal interests
- We have a **significant investment plan** for 2024-27 **1.5-1.7B€ investment** (up to 70% increase vs. previous cycle), continuing to **enable** the growth in **renewables**, strengthening infrastructure for **green gases**, and consolidating **Chile's footprint**
- We will continue to deliver efficiently leveraging on our digitally-enabled operations and managing for supply chain complexity
- We are committed to our ESG targets we are reinforcing our emission reduction targets and to foster our people excellence practices through culture, talent and ways of working
- We will deliver **solid financials** and **sustainable profitable growth** for our shareholders growing our asset base sustainably, maintaining strong credit ratings and ensuring attractive returns to our shareholders

Muito obrigado! RENM

RENM

CAPITAL MARKETS DAY 2024

