1H23 RESULTS

1H23

COMPANY REVIEW

OPERATIONAL HIGHLIGHTS

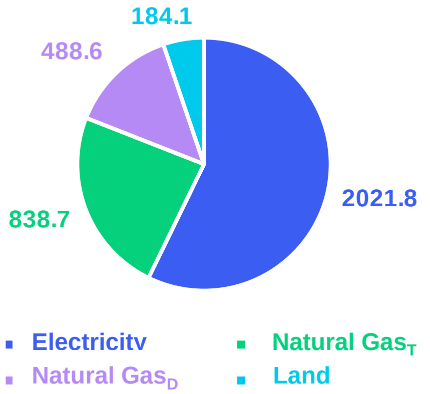
- Renewable Energy Sources (RES) increased to 60.7% of the total supply in 1H23, vs 47.4% in 1H22.
- The consumption of electricity remained in the same level as of 1H22 (25.2 TWh) and consumption of natural gas decreased by 21.1% vs 1H22.
- High levels of service quality were maintained. The average interruption time in electricity was 0.09 minutes (+0.02 minutes YoY) while the gas transportation combined availability rate remained at 100%.
- Publication of the first version of the revision of the 2030 National Energy and Climate Plan (PNEC 2030), establishing: (i) New targets for reducing greenhouse gas emissions (in accordance with the Climate Law); (ii) New targets for RES; and (iii) New measures for its implementation.

OUTLOOK

- ERSE approved Gas Tariffs for the new 2023-2024 gas year and set the parameters for the regulatory period 2024 and 2027, on the 1st of June.
- For 2024, the provisional WACC is 5.30% (for high pressure infrastructures) and 5.70% (for medium and low pressure) which is indexed to the 10-year Portuguese bond yields (OT) considering a starting point of 3.177% and a linear variation similar to electricity with a 0.3 slope.
- Efficiency factor between 1 and 2%; new indexation methodology for the recovery of electricity costs at the terminal; new incentive for distribution activity - Incentive to Optimization of Demand Forecasts.

AVERAGE RAB

-1.9%



Note: T – Transportation | D – Distribution

HIGHLIGHTS

SOLID BUSINESS PERFORMANCE

- EBITDA increased 11.1% to €264.9M vs 1H22, driven by:
  1. domestic business performance (+€19.6M) as a result of the increase in assets and OPEX remuneration (+€15.5M), other revenues (+€1.9M) and lower core OPEX (-€2.2M) reflecting the decrease in electricity prices;
  2. Positive contribution from international business (+€6.9M).
- Net Profit grew €17.2M (+37.5% vs 1H22), benefiting from the increase in EBIT (+€25.0M). This was partially offset by lower financial results (-€1.7M), higher taxes (+€6.1M) and higher levy (+€0.1M), following the increase in regulated asset base.
- Net Debt, excluding tariff deviation outflows, decreased 8%, to €2,339M (vs FY 22).

CAPEX AND TRANSFERS TO RAB INCREASED IN THE DOMESTIC BUSINESS

- Capex raised to €111.8M (an increase of 41.9% vs 1H22).
- Transfers to RAB improved €11.1M. Decrease of 1.9% in average RAB (-€32M in electricity, -€45M in gas transmission, and +€8M in gas distribution) reflecting the level of amortization above the transfers to RAB.

TSR PROGRESS AND ESG

- REN's share ended H1 with a TSR of 2.5%, continuing to provide a positive return.
- REN is improving its performance in international ESG scores and is strongly committed with Sustainability.

GROUP FINANCIAL SUMMARY

BUSINESS PERFORMANCE	1H23	1H22	Δ%
EBITDA	264.9	238.4	11.1%
Financial Result	-16.7	-15.1	-11.0%
Net Profit	63.0	45.9	37.5%
Recurrent Net Profit	89.6	71.6	25.1%
Average RAB	3 533.2	3 602.6	-1.9%
CAPEX	111.8	78.8	41.9%
Net Debt	2 393.7	2 099.4	14.0%

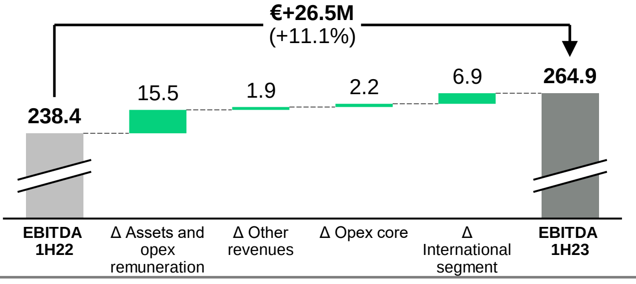
1H23 RESULTS

1H23

EBITDA

€ 265M

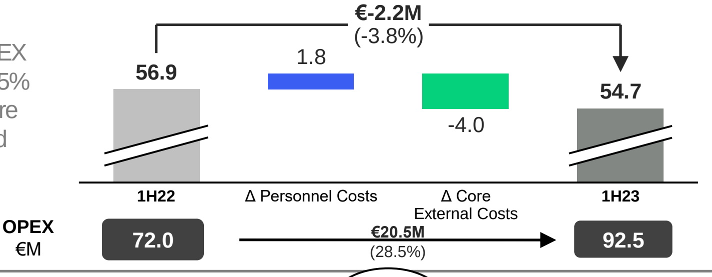
EBITDA increased driven by assets and OPEX remuneration in domestic business and by strong international business performance



TOTAL DOMESTIC OPERATIONAL COSTS

€ 93M

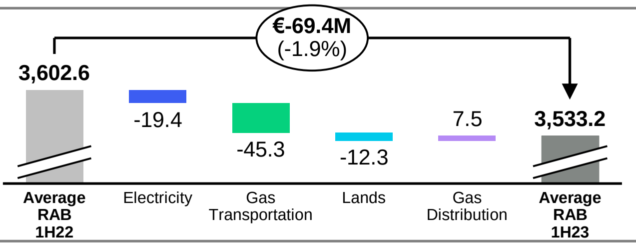
Domestic OPEX increased 28.5% YoY, while core Opex dropped 3.8%



AVERAGE RAB

€ 3,533M

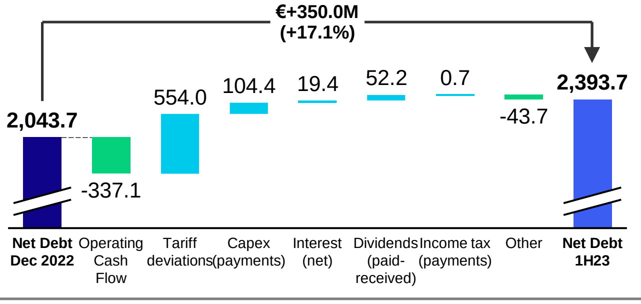
Decrease in average RAB reflecting higher amortization, mostly in gas transportation business



NET DEBT

€ 2,394M

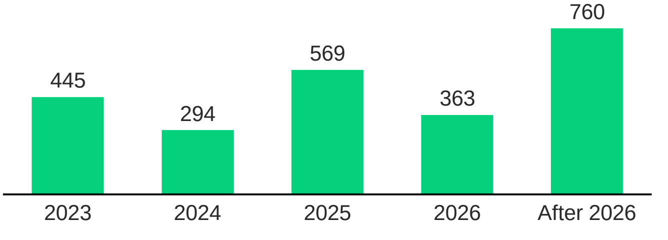
Net Debt increased driven by tariff deviations outflows



GROSS DEBT MATURITY SCHEDULE 2024

€ 294M

REN's total liquidity reached €1,577M in 1H23 and average debt maturity was 2.6 years



RoR Average	RoR Electricity With Premium	RoR Gas_T	RoR Gas_D	Average Cost of Debt	Net Debt / EBITDA
5.4%	6.0%	5.7%	5.9%	2.4%	4.5x